# Eliminate Permanently the use of Compressed Air (Arc 2.4233)

(The analysis below was extracted from one of the assessment reports by the Clemson University Industrial Assessment Center (IAC). This is only an example recommendation and hence, not all the background information and sources for numbers are included here.)

Est. Electric Consumption Savings	= 426,167 kWh/year
Est. Electric Consumption Cost Savings	= \$28,310.27/year
Est. Electric Demand Savings	= 119 kW
Est. Electric Demand Cost Savings	= \$533/year
Est. Total Cost Savings	= \$28,843 /year
Est. Implementation Cost	= \$8,860
Simple Payback Period	= 3.7 months

## **Recommended Action:**

It is recommended that the use of compressed air be completely and permanently eliminated. Electric powered tools will be used as a replacement.

## **Background**:

The plant has two compressors: a 100-horsepower compressor operating at 98 PSI for 5,550 hours annually and a 60-horsepower compressor operating at 98 PSI for 275 hours annually. The air is run throughout the plant to 22 air-powered hand tools and 32 hoses used for station blow-off and cleaning. The hand tools are used for 7 hours a day and the blow-off hoses are used for 5 minutes a day. The plant is charged \$.06643/kWh for electric usage and \$4.47/kW for electric demand.

## Anticipated Savings:

By completely eliminating the compressed air system, the annual savings can be calculated as follows:

Tuble 1. In Compressor Data				
Air Compressor Size	Annual Operating	Annual Electric	Annual Electric	
	Hours	Consumption	Consumption Cost	
100 HP / 74.57 kW	5,550 hours	413,863.5 kWh	\$27,492.95	
60 HP / 44.74 kW	275 hours	12,303.5 kWh	\$817.32	
Total	N/A	426,167 kWh	\$28,310.27	

#### Table 1: Air Compressor Data

The annual *electric consumption savings* are calculated as follows

Electric Consumption Savings (ECS) = Compressor Size × Hours of Operation

 $ECS = 74.57 \text{ kW} \times 5,550 \text{ hours} + 44.74 \text{ kW} \times 275 \text{ hours}$ 

ECS = 413,863.5 kWh + 12,303.5 kWh

 $ECS = 426,167 \, kWh$ 

The annual *electric consumption cost savings* are calculated as follows

Electric Consumption Cost Savings (ECCS) = ECS  $\times$  (\$0.04778/kWh)

$$ECCS = 426,167 \text{ kWh} \times (\$0.04778/\text{kWh})$$

$$ECCS = $28,310$$

The estimated annual *electric demand savings, EDS*, from eliminating the entire compressed air system is determined by the following relation:

EDS = 74.57 kW + 4.74 kW

The estimated annual *electric demand cost savings, EDCS,* from eliminating the entire compressed air system is determined by the following relation:

EDCS=EDS  $\times$  \$4.47/kW

$$EDCS = 119.3 \times \$4.47/kW = \$533$$

The *total cost savings, TCS*, associated with the elimination of entire compressed air system is determined by the following relation:

TCS = (ECCS + EDCS)

$$TCS = (28,310 + 533) = $28,843$$

### **Implementation Cost:**

To substitute the use of pneumatic tools, several electric tools and accessories must be purchased. Using the number of tools previously used, the same number of tools will need to be purchased. This total sum of these costs is the *implementation cost*.

rable 2. Equipment instantation Cost				
Equipment to Purchase	Cost	Number of Pieces	Total Cost	
Ryobi One+ Hand	\$150	23	\$3,450	
Tools				
Ryobi One+ 18-volt	\$50	46	\$2,300	
Batteries				
Jet-black Portable Air	\$1,395	2	\$2,790	
Blower				
Ryobi 18-volt 6-bay	\$80	4	\$320	
Battery Charger				
Total	N/A	N/A	\$8,860	

**Table 2: Equipment Installation Cost** 

Implementation Cost (IC) = Cost of Equipment

# *IC* = *\$8,860*

# Simple Payback Period:

The *simple payback period (SPP)* is the time that passes before the estimated total cost savings equal the estimated implementation cost, and is calculated by:

$$SPP = \frac{IC}{ECCS} \times 12 \text{ months/yr}$$
$$SPP = \frac{\$8,860}{\$28,843/yr} \times 12 \text{ months/yr}$$

SPP = 3.7 Months